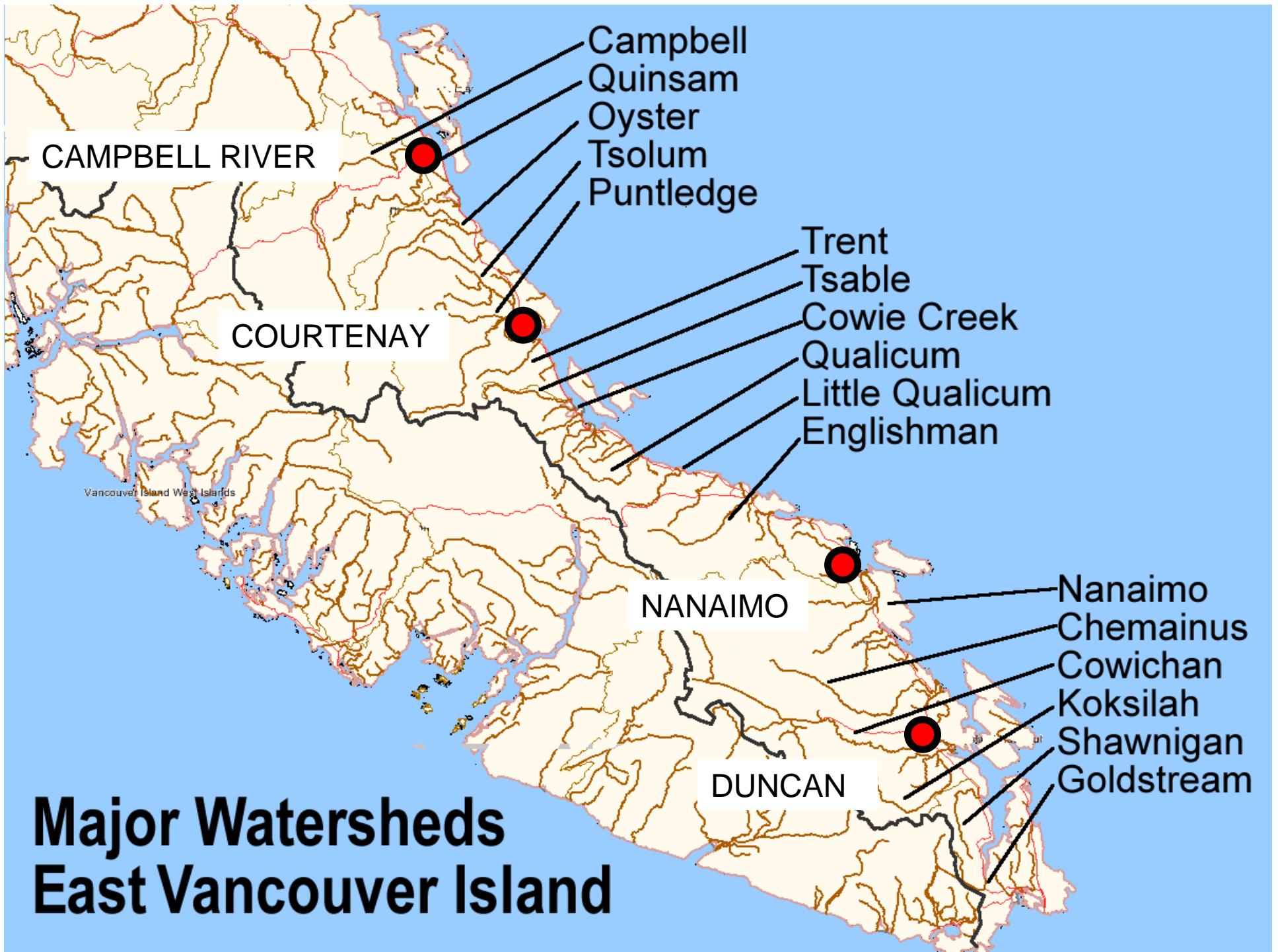


Watersheds in Peril

NANAIMO, May 30, 2010

Arthur Caldicott



Tapped Out

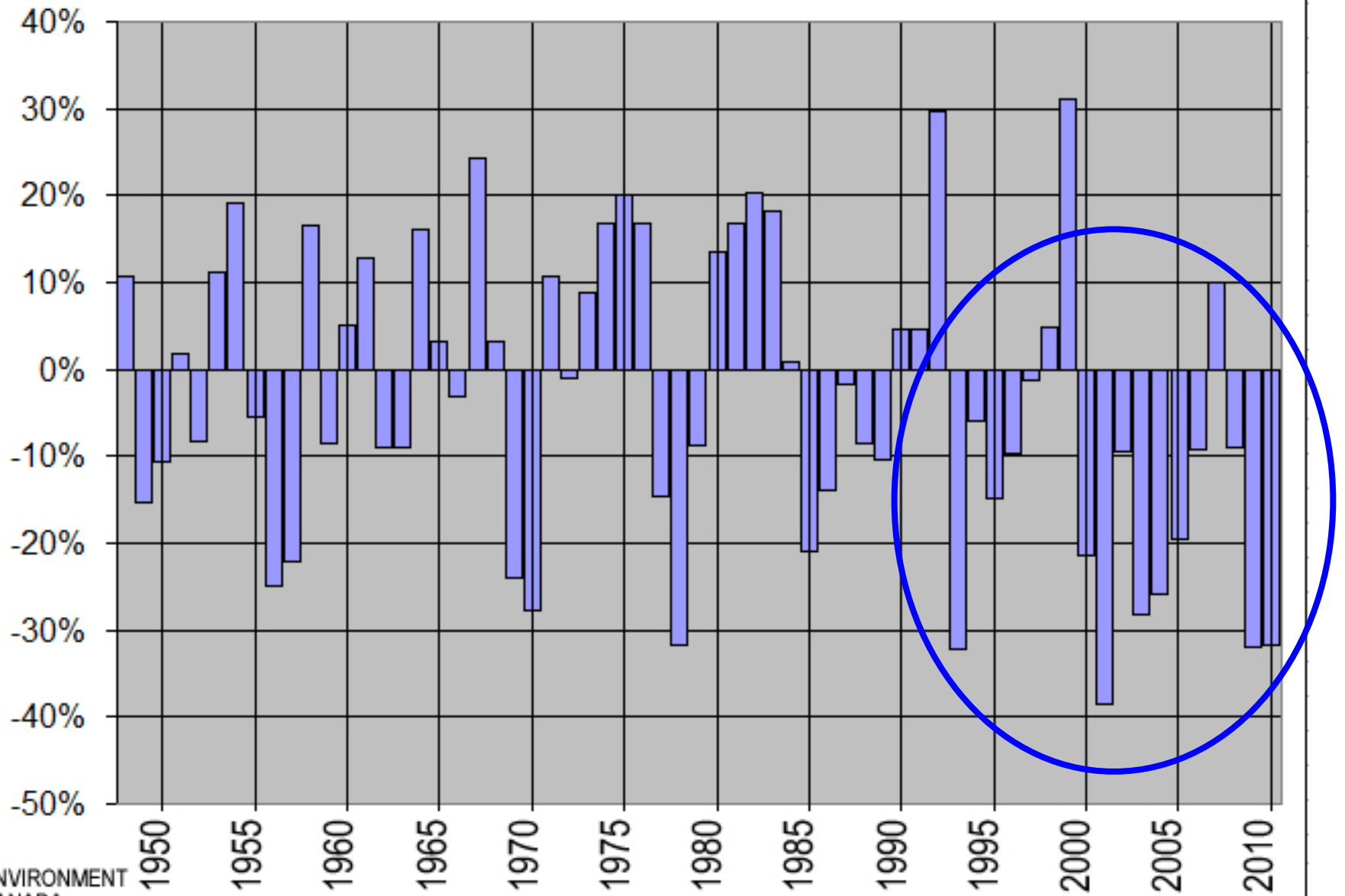
- all major and most minor sources of surface water in coastal areas are licensed to their full capacity.
- additional sources of fresh water supplies must come from
 - distant inland lakes,
 - damming of more streams and rivers, or from
 - underdeveloped or unused ground water aquifers.



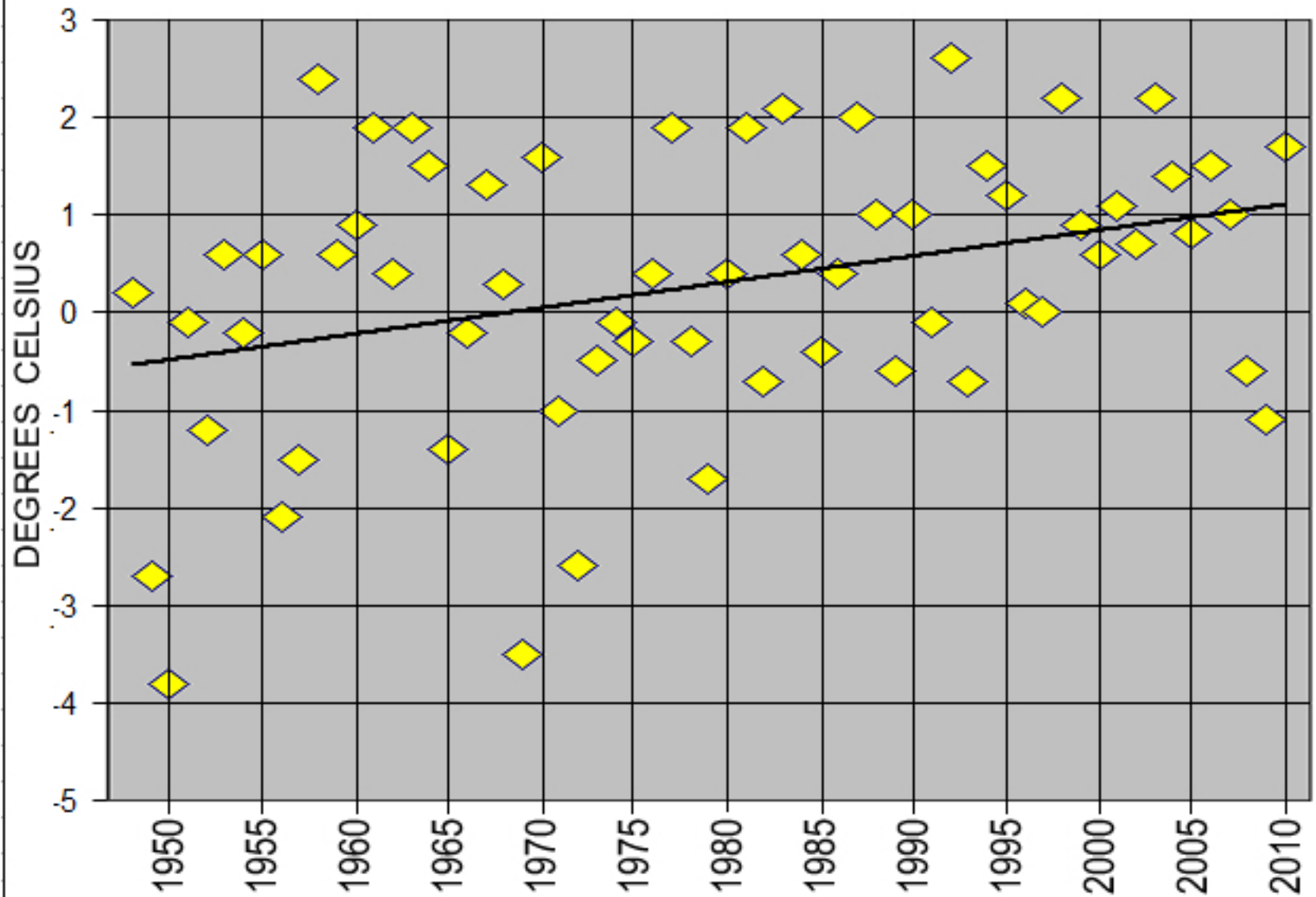
Tapped Out
Todd Butler

Water Stewardship
[BC Ministry of Environment](#)

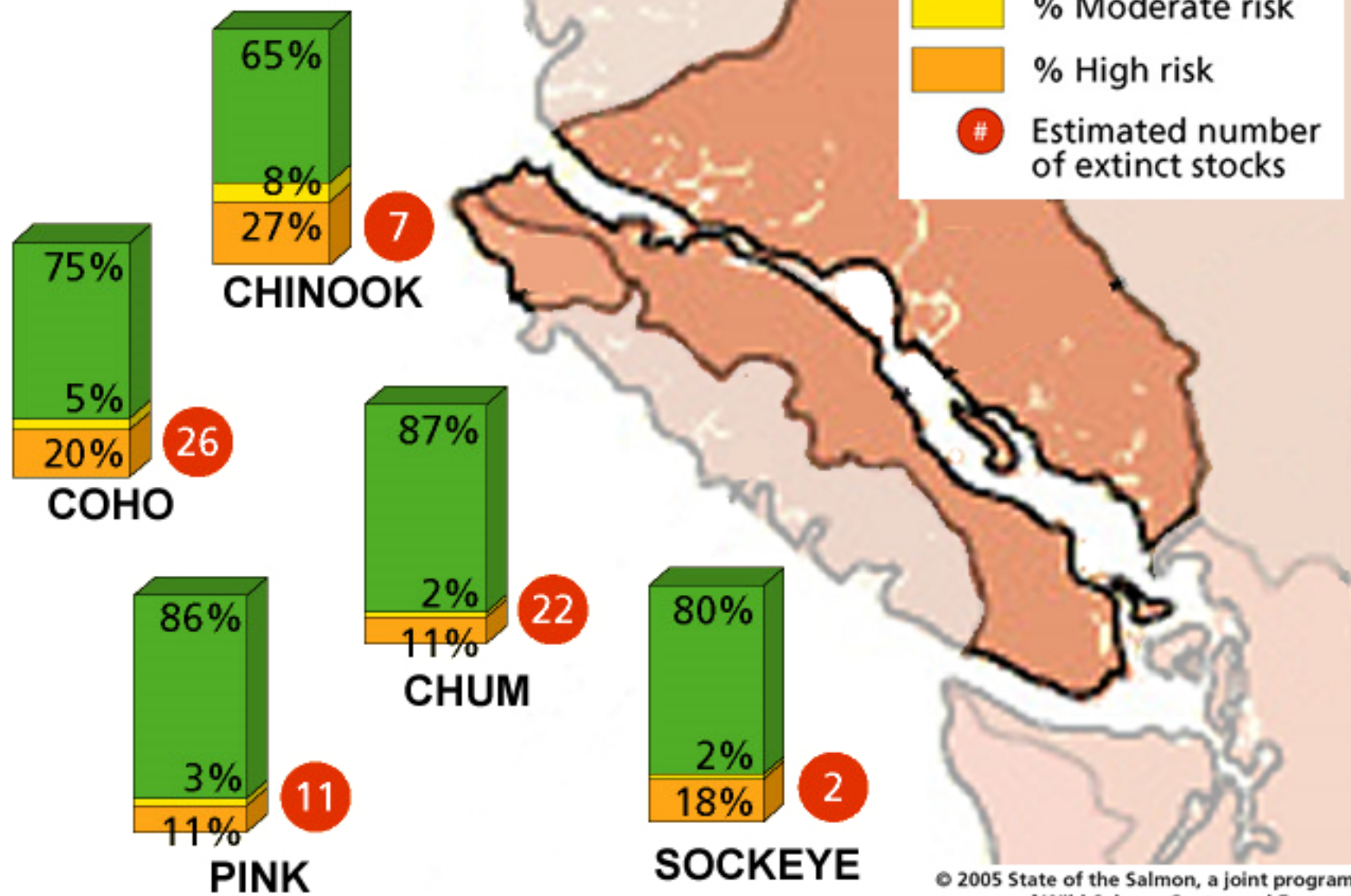
Winter Precipitation - Pacific Coast Departure from Average 1948-2010



Winter Temperature - Pacific Coast Departure from Average 1948-2010



Risk of Extinction



© 2005 State of the Salmon, a joint program of Wild Salmon Center and Ecotrust

Year	Chinook Run 1	Chum Fall Run	Coho Fall Run	Pink Run 1	Sockeye Run 1
2009	No Data	NOT INSPECTED	NOT INSPECTED	No Data	No Data
2008	No Data	NOT INSPECTED	NOT INSPECTED	No Data	No Data
2007	No Data	NOT INSPECTED	NOT INSPECTED	No Data	No Data
2006	No Data	NOT INSPECTED		No Data	No Data
2005	No Data	NOT INSPECTED		No Data	No Data
2004	No Data			No Data	No Data
2003	No Data		430	No Data	No Data
2002	NOT INSPECTED		481	NOT INSPECTED	NOT INSPECTED
2001	NOT INSPECTED		427	NOT INSPECTED	NOT INSPECTED
2000	NONE OBSERVED	500	617	NONE OBSERVED	NONE OBSERVED

COWIE CREEK

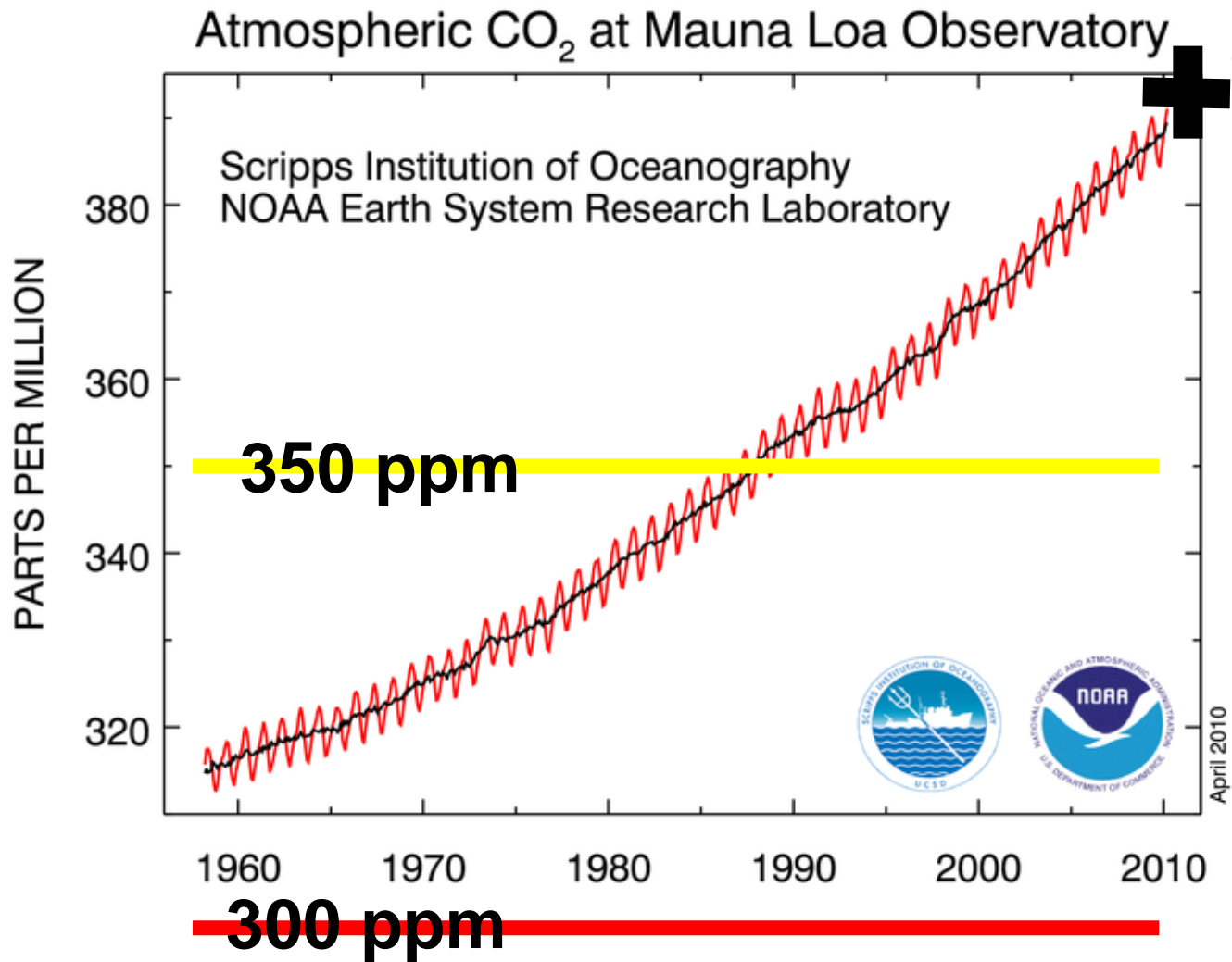
Year	Chinook Summer Run	Chinook Fall Run	Chum Fall Run	Coho Fall Run	Pink Fall Run	Sockeye Fall Run
2009	No Data	2100	No Data	No Data	No Data	No Data
2008	No Data	4096	No Data	No Data	No Data	No Data
2007	No Data	4341	No Data	No Data	14519	No Data
2006	No Data	4725	No Data		No Data	No Data
2005	No Data	2025	36100		2400	NONE OBSERVED
2004	No Data	1998	70300		NOT INSPECTED	No Data
2003	532	2330			35	NONE OBSERVED
2002	652	2030		769	NONE OBSERVED	NONE OBSERVED
2001	446			7000	262	6
2000	618		7000	7000	12	8
1999	700		45000	4000	NONE OBSERVED	NONE OBSERVED
1998	295	1	65000	2000	NONE OBSERVED	NONE OBSERVED
1997	744	997	27000	3000	NONE OBSERVED	NONE OBSERVED

NANAIMO RIVER

Year	Chinook Summer Run	Chinook Fall Run	Chum Fall Run	Coho Fall Run	Pink Fall Run	Sockeye Run 1
2009	No Data	No Data	No Data	No Data	NOT INSPECTED	No Data
2008	No Data	No Data	No Data	No Data	NOT INSPECTED	No Data
2007	No Data	No Data	No Data	No Data	NOT INSPECTED	No Data
2006	No Data	No Data	No Data		NOT INSPECTED	No Data
2005	No Data	529	4400		NOT INSPECTED	No Data
2004	No Data	287			NOT INSPECTED	No Data
2003	No Data	108		PRESENT	NOT INSPECTED	No Data
2002	475	No Data		PRESENT	NONE OBSERVED	No Data
2001	72			200	NONE OBSERVED	NONE OBSERVED
2000	66		9620	60	50	NONE OBSERVED
1999	160		2500	NONE OBSERVED	4	NONE OBSERVED
1998	47		5500	NONE OBSERVED	NONE OBSERVED	NONE OBSERVED
1997	200	NONE OBSERVED	5650	150	NONE OBSERVED	NONE OBSERVED
1996	800	NONE OBSERVED	15000	200	NONE OBSERVED	NONE OBSERVED
1995	400	NONE OBSERVED	3000	200	NONE OBSERVED	NONE OBSERVED

CHEMAINUS RIVER

Atmospheric Carbon

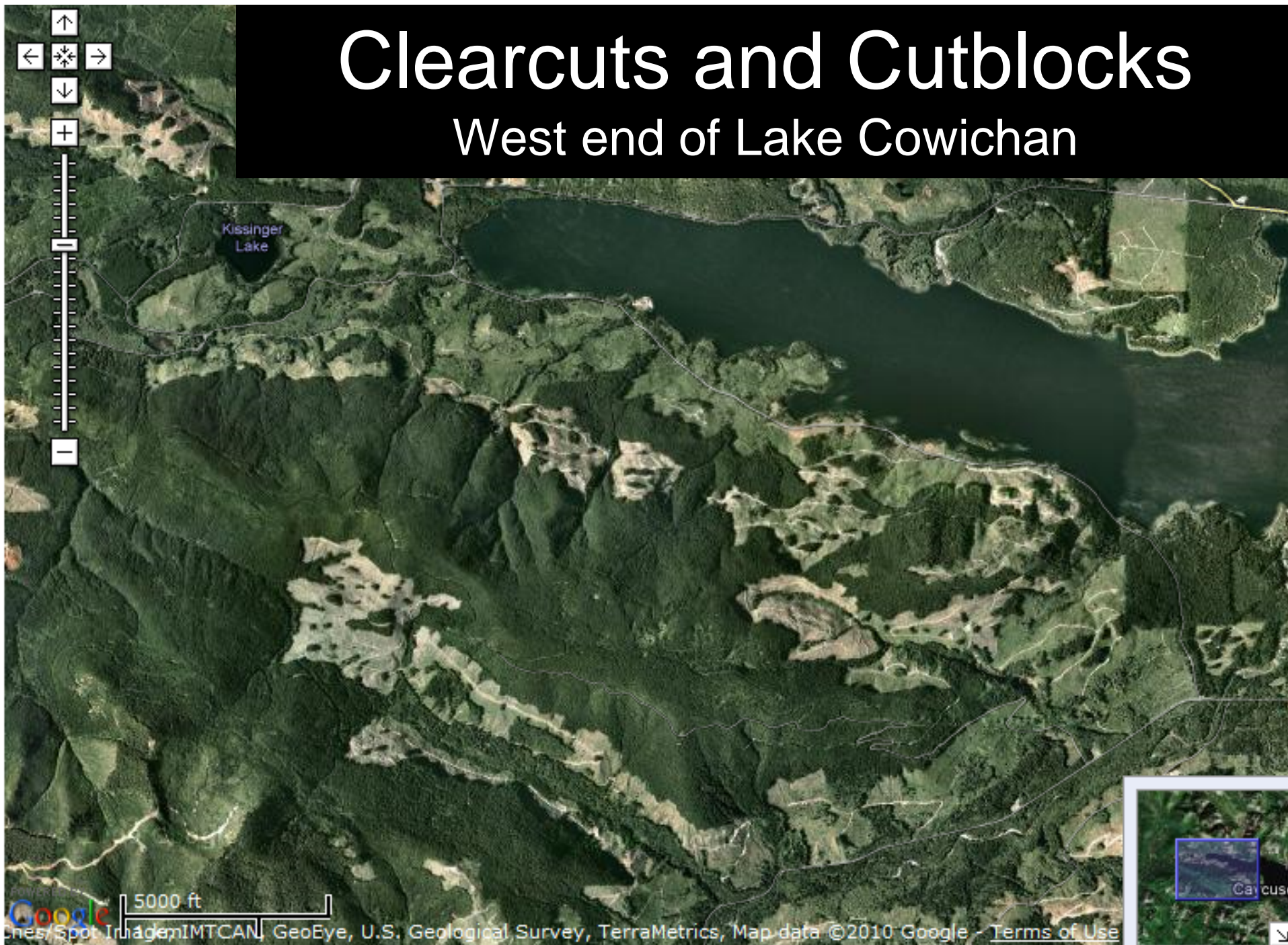


What Is a Watershed?



Clearcuts and Cutblocks

West end of Lake Cowichan



Linear Cuts and Pavement

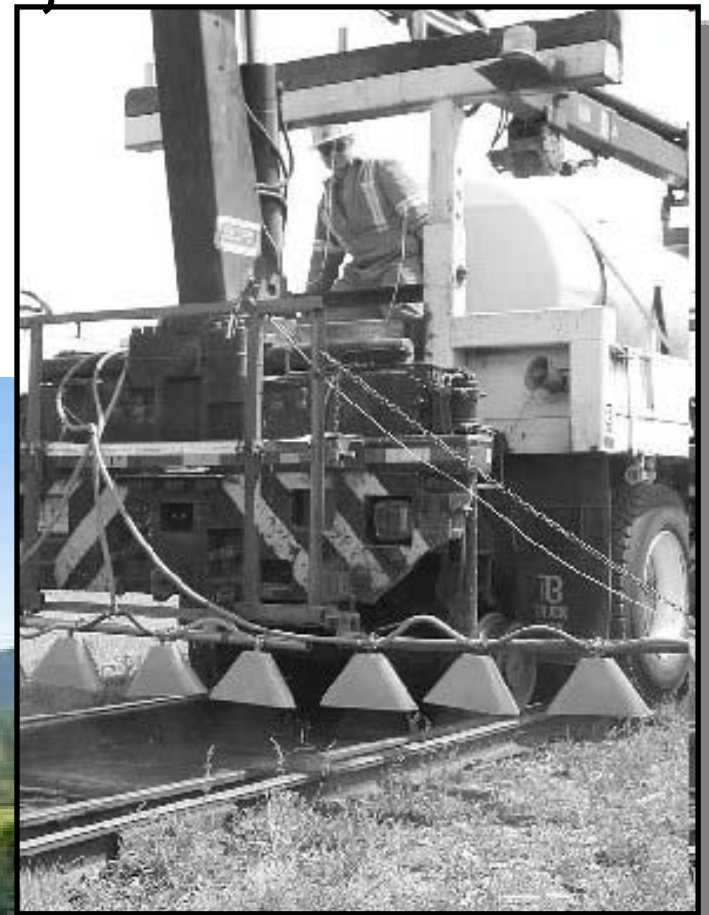




Industry



Fertilizers, Herbicides, Pesticides



Wastes

- Sewage
- Garbage
- Incineration



Watersheds in Peril



CHEMAINUS - Halalt First Nation holding blockade for the water. *"This is a last stand for our water. Our traditional lands have been taken away. Our fish have disappeared. Our clams are polluted. We are drawing the line. No one is going to take away our water,"*



Watersheds in Peril



COBBLE HILL
Angry residents hammer officials
"Every home and business in this area relies on the aquifer. Impacts may take years to appear."

"Water is the issue"

Indigenous Peoples are defending their territory and the health of their communities. **Grand Chief Stewart Phillip:**

- The Halalt First Nation are standing up to protect their water.
- The Okanagan Indian Band is protecting Browns Creek watershed, the source of their drinking water.
- The Tsilhqot'in are fighting to protect their territory by opposing the draining of Teztan Biny by Taseko Mines
- The Tsay Keh Nay prevented the destruction of Amazay Lake from the proposed Kemess North project
- First Nation actions are for the health of their children's children



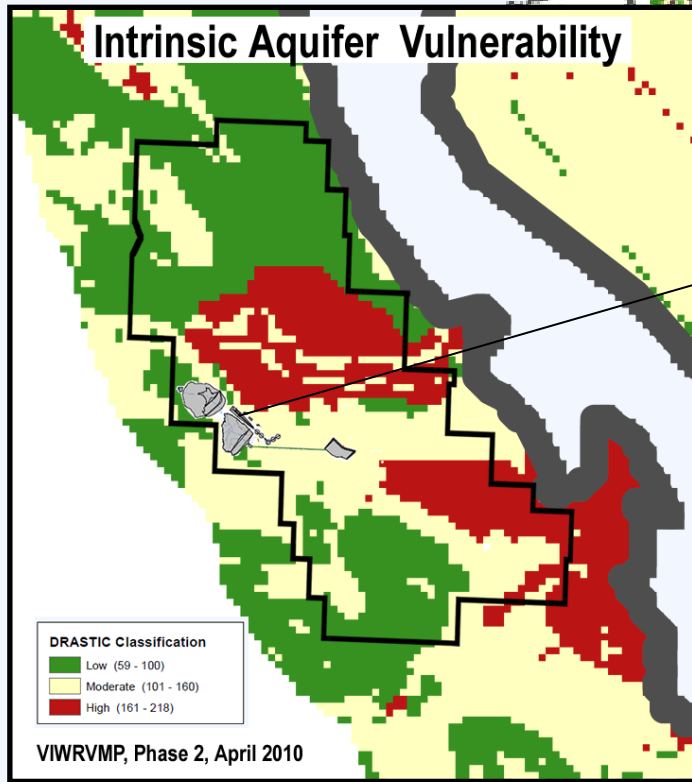
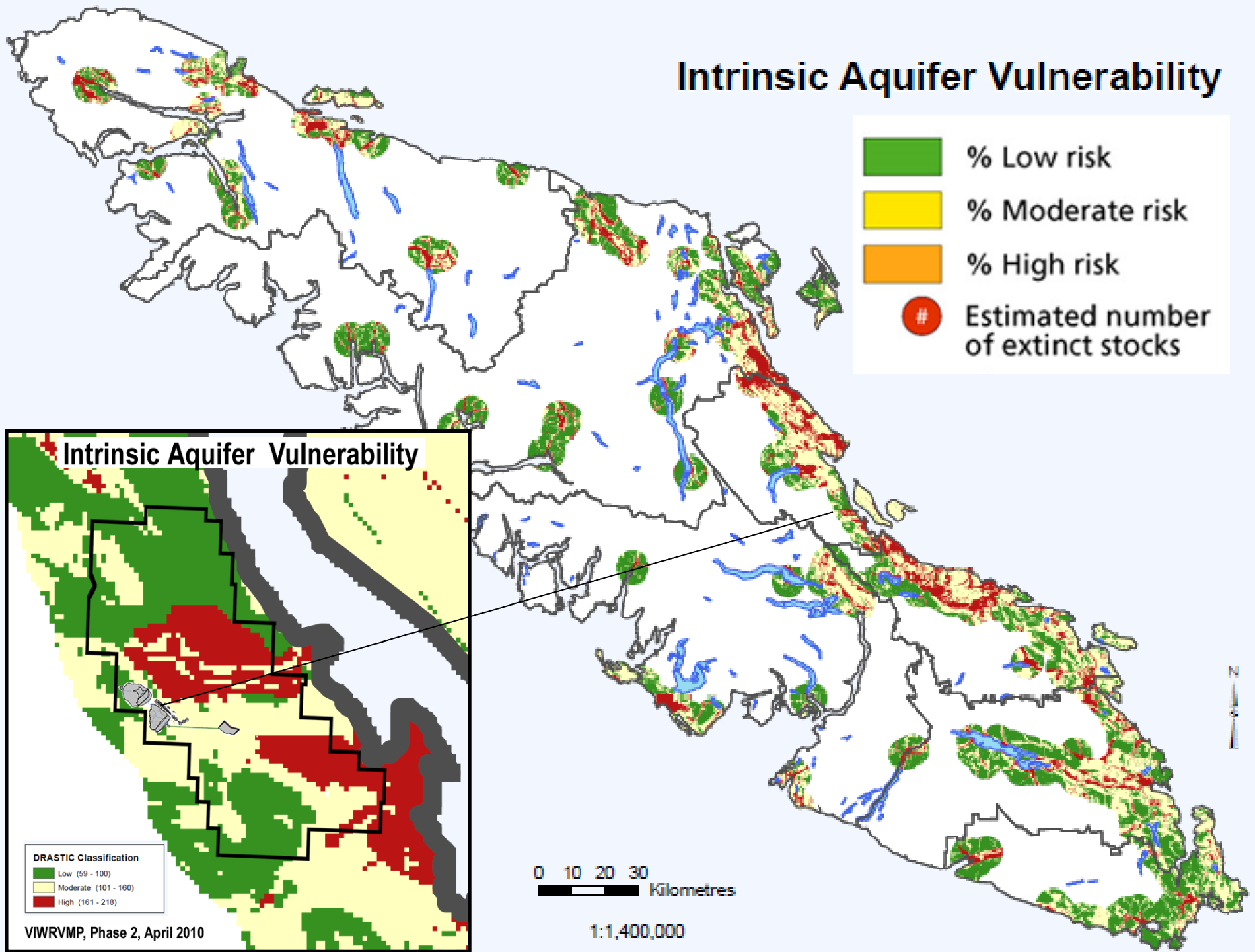
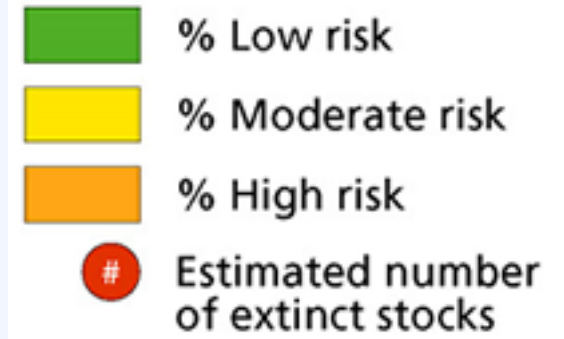
Some BC Water Initiatives

- waterbucket.ca, water sustainability in BC
- livingwatersmart.ca, provincial gov't initiatives with respect to BC Water Act modernization
- livingrivers.ca, provincial gov't watershed recovery initiative
- BC Lake Stewardship Society, www.bclss.org
→ Conference, June 5 & 6, Duncan
- Pacific Streamkeepers Federation, www.pkfs.ca
- Vancouver Island Water Resource Vulnerability Mapping Project, web.viu.ca/groundwater/

Intrinsic Aquifer Vulnerability

- Vancouver Island Water Resource Vulnerability Mapping Project
- Uses DRASTIC model for vulnerability factors
 - D Depth to water
 - R net Recharge
 - A Aquifer medium
 - S Soil medium
 - T Topography
 - I Impact of the vadose zone
 - C hydraulic Conductivity

Intrinsic Aquifer Vulnerability



1:1,400,000

Rivers & Flows

Cowichan River

Watershed: 930 sq. km.

**Mean Annual Discharge
(MAD): 55 m³/s**

Summer: 15.7% of MAD, or 8.64 m³/s

**Recent summer flow: 2.77 m³/s,
15Aug2004**

Catalyst permitted to remove 2.83 m³/s

Campbell: 1755

Nanaimo: 821

Tsable & Trent: 82

Black Creek: 81

Goldstream: 49

Water Licenses

Water Stewardship Branch, Ministry of Environment

http://a100.gov.bc.ca/pub/wtrwhse/water_licences.input

Stream Name	<input type="text"/>	New licences or applications from this date forward (yyyymmdd):	<input type="text"/>
Licence No.	<input type="text"/>	<input type="checkbox"/>	Appurtenant Land
Purpose	<input type="text" value="BOTTLE SALES (gal. per day)"/>	<input type="checkbox"/>	Licence Comments
Quantity:	= <input type="text"/>	<input type="checkbox"/>	Date Client Last Updated
<input type="checkbox"/> Qty Flag Desc			
Licensee	<input type="text"/>		
Water District/Precinct	<input type="text"/>	<input type="checkbox"/>	Client No. <input type="text"/>
<input type="checkbox"/> Points Code	<input type="text"/>	<input type="checkbox"/>	File No. <input type="text"/>
Water Rights Map/POD	<input type="text"/>	<input type="checkbox"/>	PCL No. <input type="text"/>
<input type="checkbox"/> Watershed	<input type="text"/>		
Data Output/Export:	<input type="text" value="Display on the screen as a table"/>		
<input type="button" value="Submit"/>	<input type="button" value="Erase"/>		

<u>Licence No</u>	<u>WR Map/ Point Code</u>	<u>Stream Name</u>	<u>Purpose</u>	<u>Quantity</u>	<u>Units</u>	<u>Qty Flag</u>	<u>Rediv Flag</u>	<u>Licencee</u>	<u>Water District/Precinct</u>	<u>Licence Status</u>	<u>Process Status</u>	<u>Priority Date</u>	<u>Issue Date</u>
C067564	92.K.038 C (PD45328)	Alpine Creek	Bottle Sales	99726.027	GD	T	N	WATERMARK BEVERAGES INC. 8591 FRASER ST VANCOUVER BC V5X3Y1	VAN - JERVIS	Current	Sec. 18 Amendment	19870226	0
C069971	92.K.076 B (PD45336)	Mellersh Creek	Bottle Sales	10000	GD	T	N	CARTER WILLIAM R ET AL 134 V9					
C120164	92.K.038 B (PD45327)	Alpine Creek	Bottle Sales	60000	GD	T	N	ICE C/O ST					01
C120165	92.K.038 B (PD45327)	Alpine Creek	Bottle Sales	40000	GD	T	N	ICE C/O ST					01
"	"	Alpine Creek	Domestic	1000	GD	T	N	ICE C/O ST					01
Z124407	92.K.076 (PD82401)	ZZ Creek (67863)	Bottle Sales	24750	GD	T	N	CH 101 V1					
Z124408	92.K.076 (PD82404)	ZZ Creek (82403)	Bottle Sales	24750	GD	T	N	CH 101 V1					
Z124409	92.K.076 (PD82406)	ZZ Creek (62909)	Bottle Sales	24750	GD	T	N	CH 101 V1					



Bottle sales

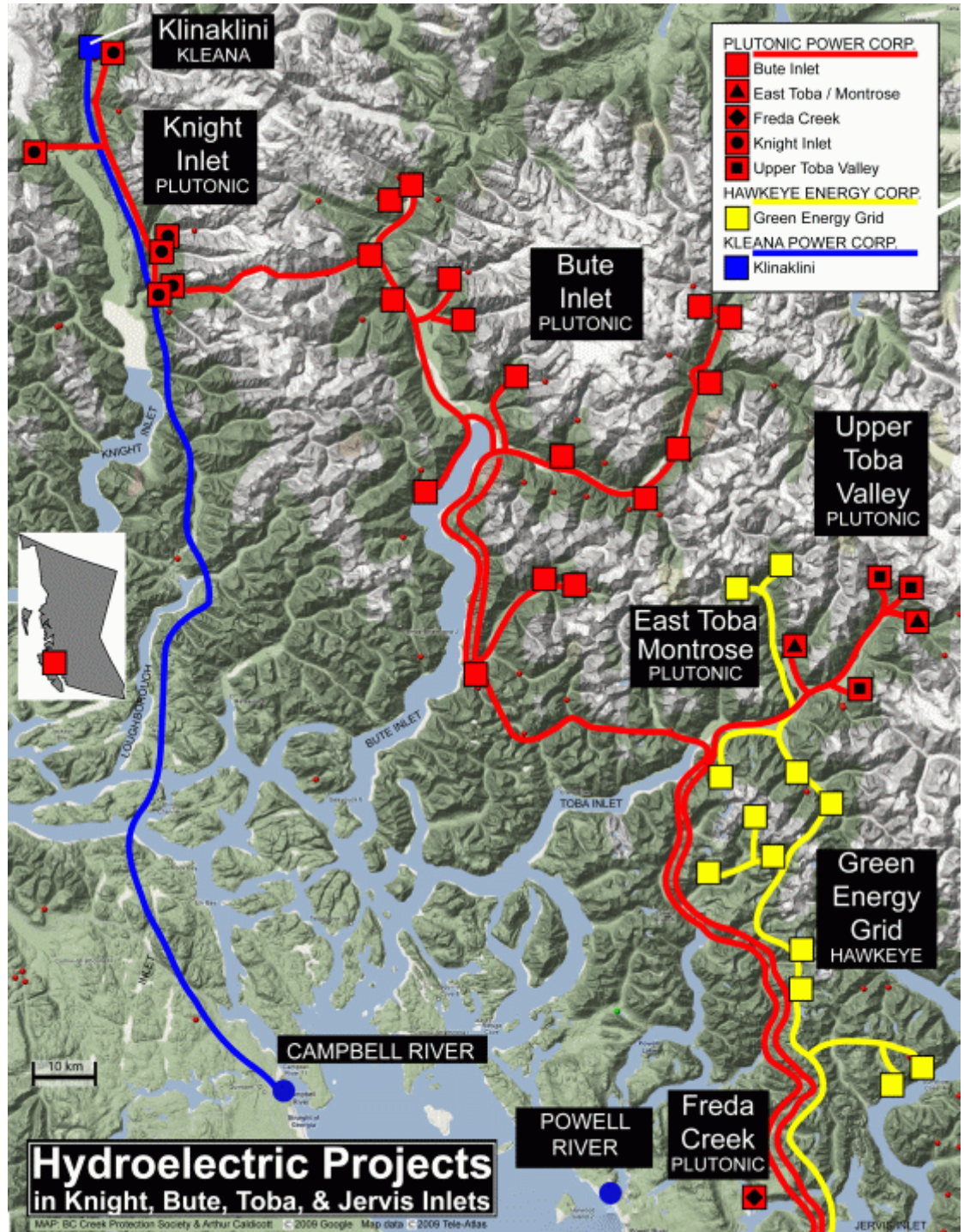
- 61 applications or licenses
- 9,300,000 gallons per day =
- 35,000 m³/d or 0.4 m³/s

River Diversion Energy Projects

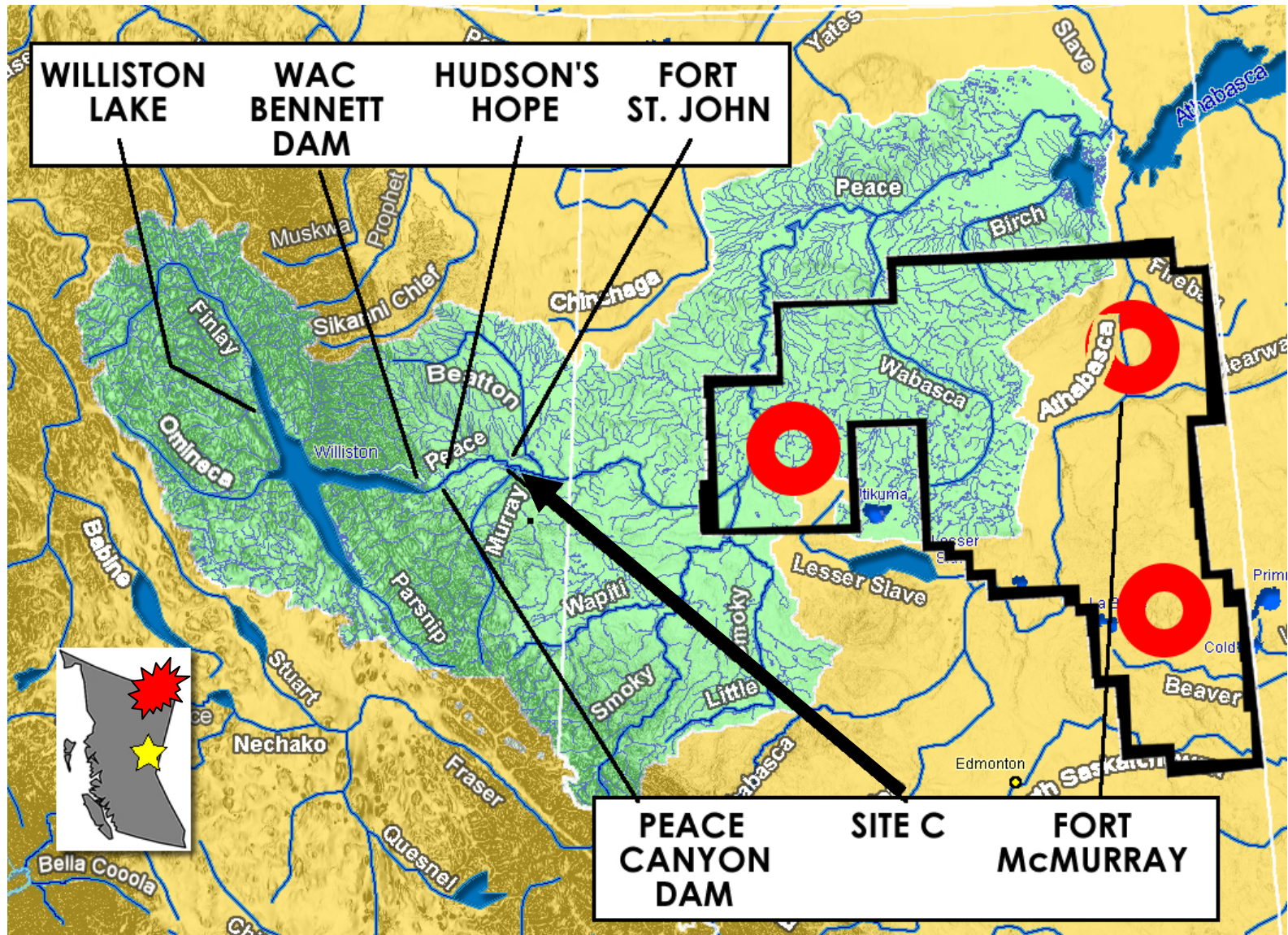
700+ applications for water power rights since 2000



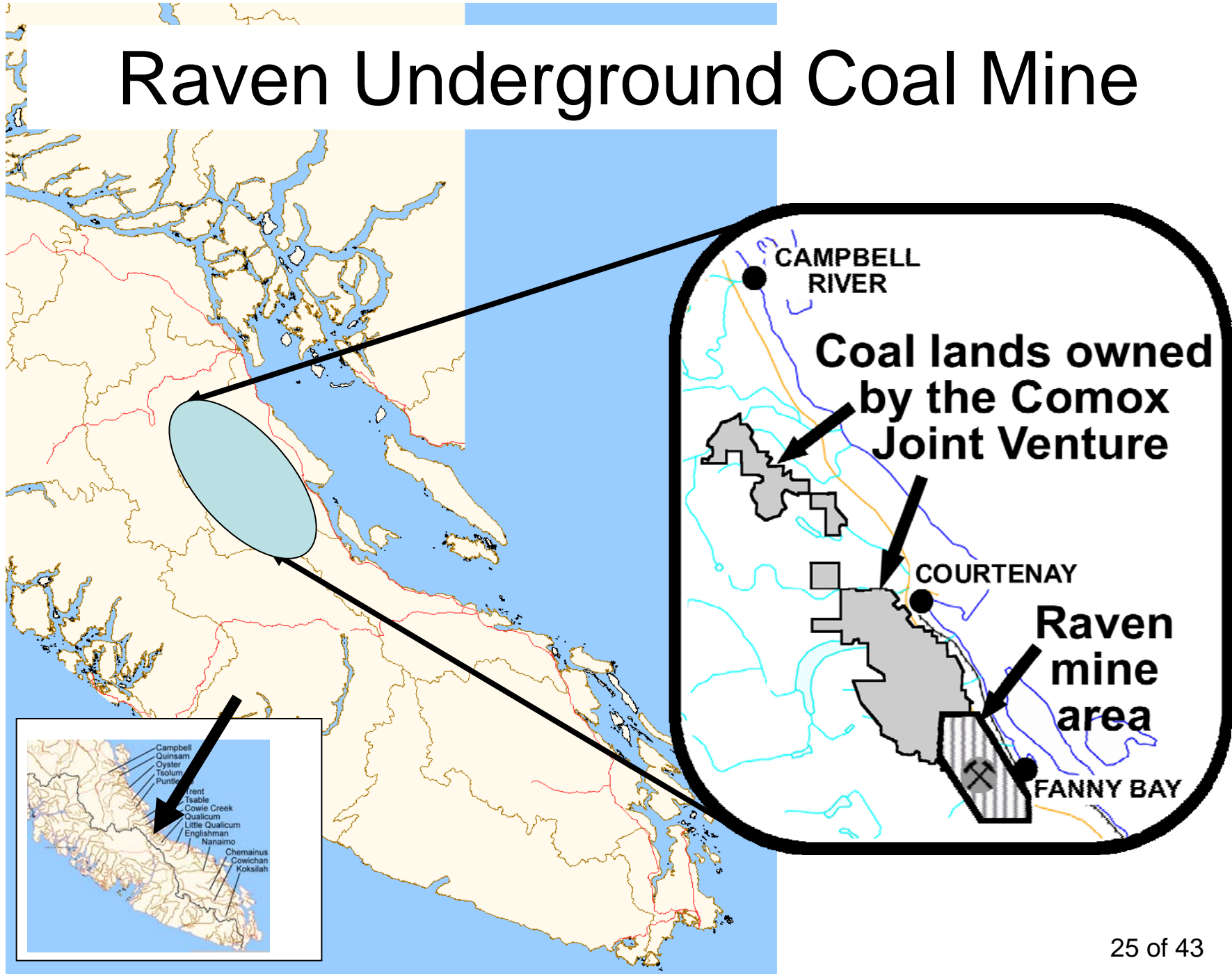
Watersheds in Peril



Williston Lake & Peace River



Raven Underground Coal Mine

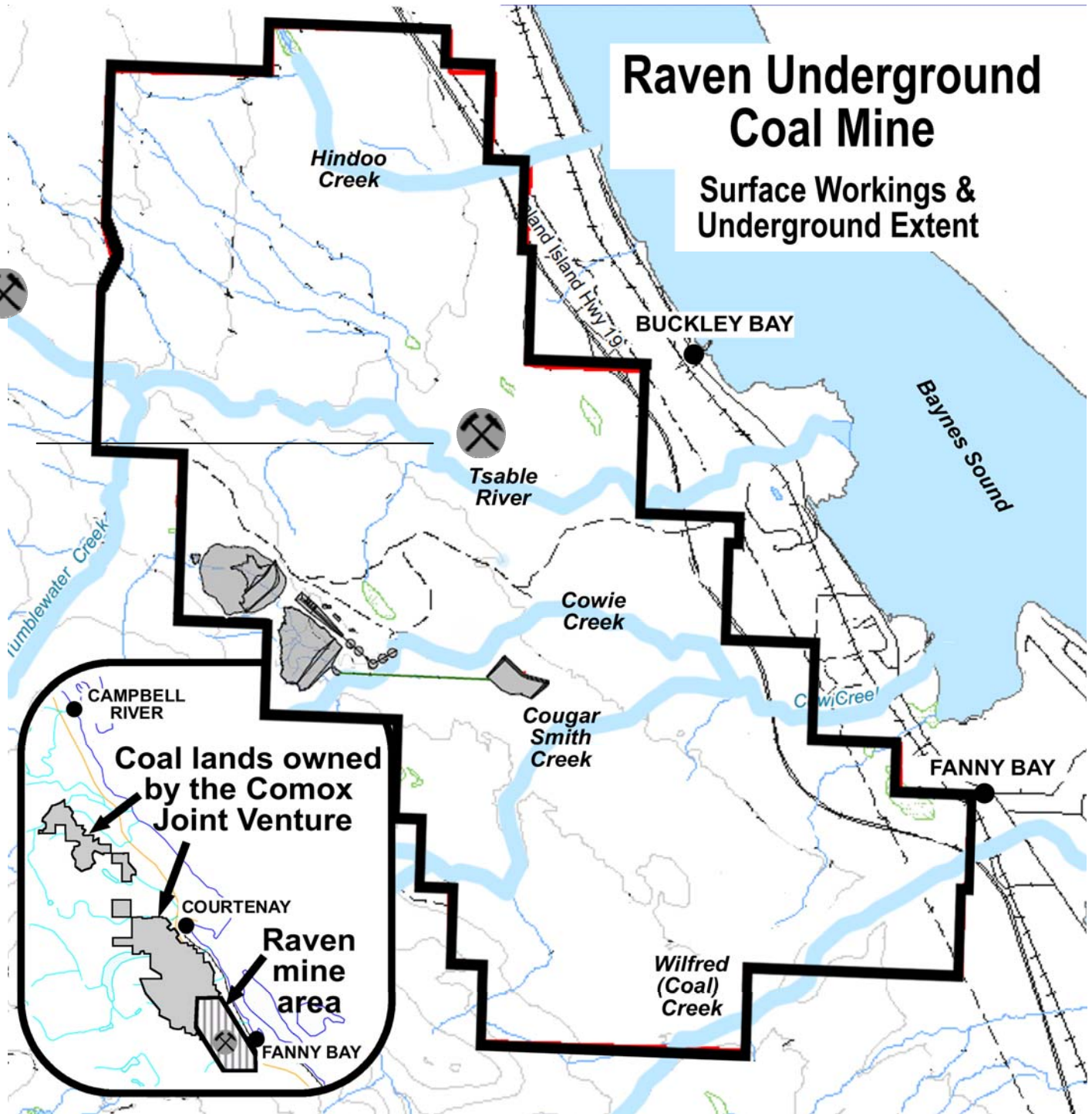


Raven Underground Coal Mine

Surface Workings & Underground Extent

Tsable River Coal Mine 1946-1966

Baynes Sound Coal Mine 1875-1877



Watersheds in Peril

Project Details

- 2.2 million tonnes (MT) per year for 20 years
- ground ore washed in magnetite bath

THERMAL

- 1.5 MT “clean coal”
- 0.7 MT of waste

METALLURGICAL

- 0.88 MT clean coal
- 1.32 MT waste

- coal likely to be shipped out of **Port Alberni**, Duke Point, or Middle Point (Campbell River)
- **truck** (4 per hour 42 tonne B-train trucks, 7x24)
- rail is unlikely option because of cost

Some viability factors

- Coal quality
 - High sulphur
 - Poor markets for thermal coal
 - Cost per tonne
 - Feasibility study
-
- Cautionary case study: Willow Creek Mine

BC Environmental Assessment 1

BC Environmental Assessment Office (EAO)

<http://tinyurl.com/ygls986>

Pre-Application Stage

✓ draft Application Information Requirements (CJV)
– submitted December 2009

- public comment period of draft AIR (40 days)
 - mid-June at earliest, more likely summer
 - at this stage, new issues can be introduced

- EAO issues final AIR
- Application & Environmental Impact Statement
 - could take months to years

BC Environmental Assessment 2

Application Stage

- once accepted by EAO, the EA Act specifies that the EA must complete in 180 days
- can be extended by EAO (& proponent)
- one public comment period up to 60 days
 - cannot introduce new issues, but can introduce evidence regarding statements, methods, proposal details in App.
- at end of 180 days, EAO issues report and recommendations
- ministers have 45 days to make decision
- most likely to be a harmonized assessment

BC Environmental Assessment 3

Rachel Shaw - Project Assessment Manager

(250) 387-2174, Rachel.Shaw@gov.bc.ca

What the EAO does NOT concern itself with:

- project economics
- coal markets
- “need” for the project
- greenhouse gas emissions from the coal
- permit conditions (not seeking concurrent review)

Other new BC coal mines

Pre-application stage at EAO

- **Gething**, 2006, NE BC, 2 mt/a, Naishun Liu
- **Horizon**, 2005, NE BC, 1.6 mt/a, Hillsborough Res.
- **Line Creek**, 2009, SE BC, 2.6 mt/a, TeckCominco
- **Lodgepole**, 2006, SE BC, 2 mt/a, Cline Mining
- **Mt. Klappan**, 2004, NW BC, 1.5 mt/a, Fortune Coal

Application stage at EAO

- **Roman**, 2007, NE BC, 2-4 mt/a, Peace River Coal

Approved

- **Brule**, 2006, NE BC, 2 mt/a, Western Canadian Coal
- **Hermann**, 2006, NE BC, 1 mt/a, WCC
- **Wolverine**, 2005, NE BC, 3.5 mt/a, WCC

Operating

Active Process

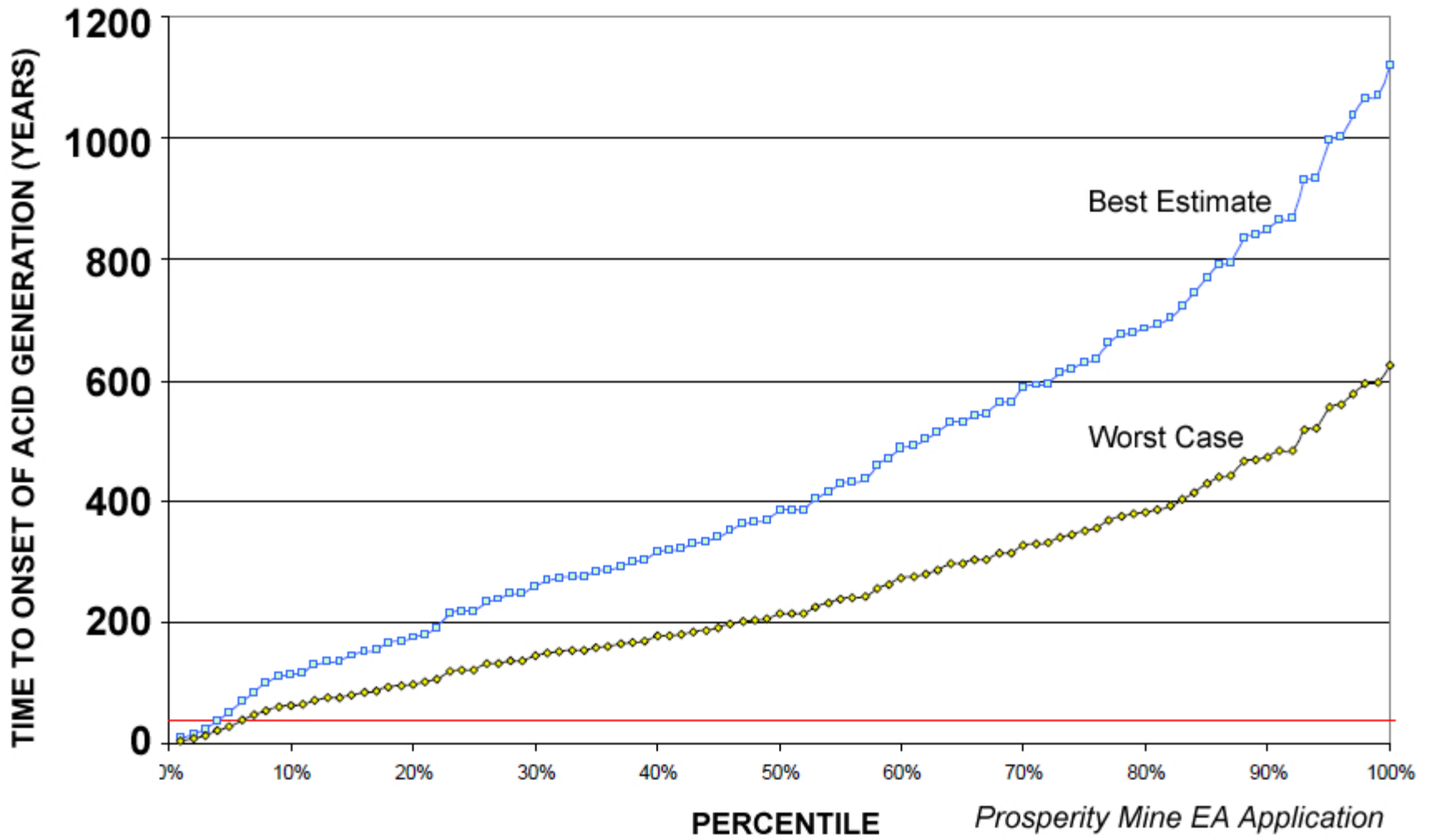
Local & Regional Impacts

- operation noise (blasting, coal removal)
- trucks (3 per hour each way, 24 hours per day)
- dust and other airborne substances
- groundwater removal from coal
- methane removal
- water for washing coal
- waste/refuse/acid leaching & runoff
- salmon, esp. in Cowie Creek, Tsable River
- Baynes Sound shellfishery

Acid Mine Drainage (AMD)

- aka Acid Rock Drainage (ARD)
- sulphuric acid formed when sulphides in rock are exposed to air and water
- acidifies surrounding environment
- leaches toxic metals out of rock
- unleashes acidophilic bacteria
- most toxic legacy of mining
- a very long term problem

TIME TO ACID GENERATION by Percentile of all Waste Rock



Quinsam Mine

An Environmental Investigation of the Quinsam Watershed, April 2010

Dr. William R. Cullen and Vivian W.-M. Lai, UBC

“Arsenic concentrations are elevated in Long Lake as a result of acid rock drainage and other chemical process associated with mine waste.

	Arsenic	Magnesium
Guideline levels:	11-20 ppm	460 ppm
Long Lake level:	630 ppm	28,000 ppm

Global impacts

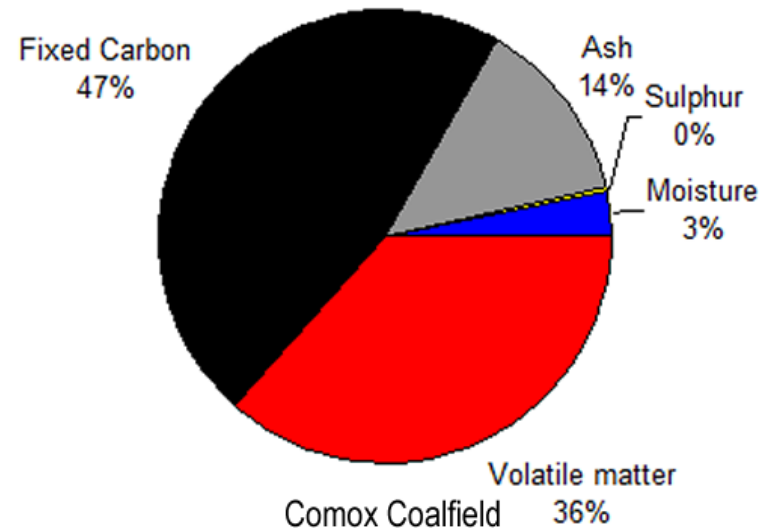
Atmospheric Carbon

1.5 million tonnes of Raven coal
will produce approximately
3 million tonnes of CO₂*

***Molecular weight**

- carbon = 12 g/mol
- carbon dioxide = 44.01 g/mol
- 1 tonne of carbon = 3.66 tonnes of CO₂

Assuming coal is 83% carbon
from fixed carbon + volatiles.



Strongest issue for other British Columbians

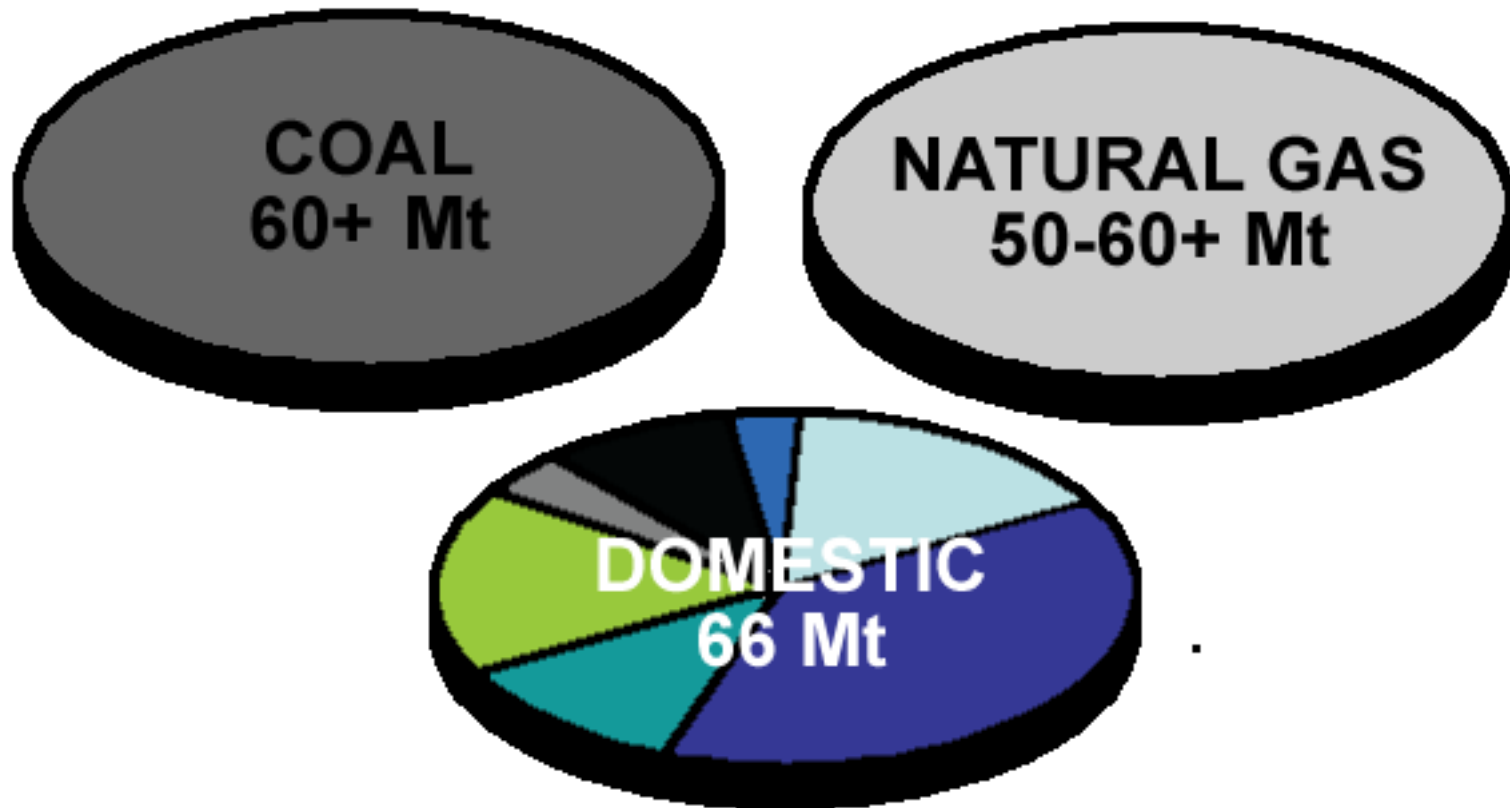
Phuket, Thailand, Dec 2004





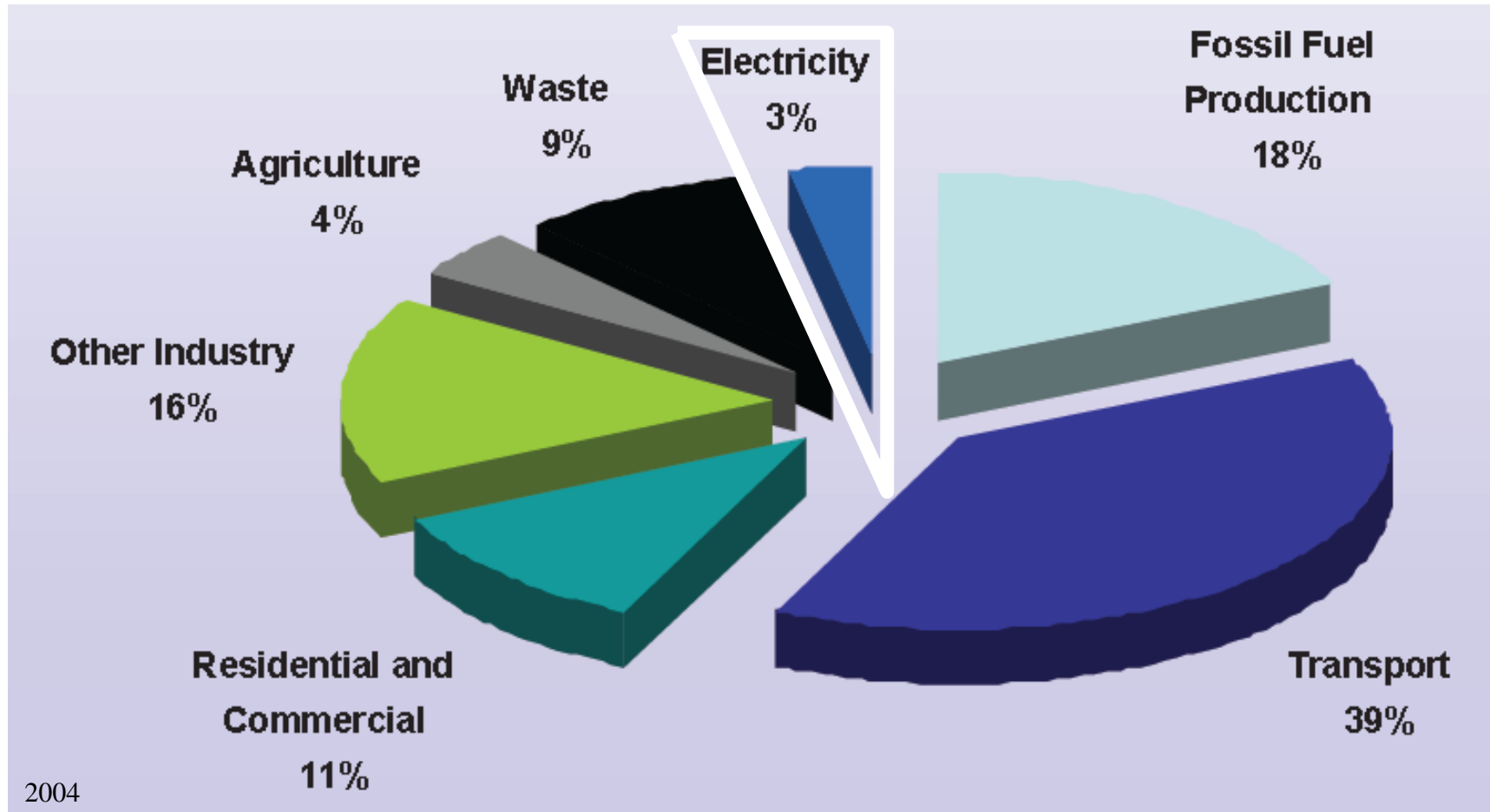
BC's Global Carbon Contribution

175-200 million tonnes (Mt)



BC's Greenhouse Gas Emissions

2005 = 66 million tonnes





Thank-you

Arthur Caldicott

arthurcaldicott@sqwalk.com

www.sqwalk.com

250-384-5551



Tapped Out

Todd Butler

www.coalwatch.ca

info@coalwatch.ca

